

## June 2020 Semi-Annual Progress Report

Intermountain Generating Facility  
Delta, Utah



Prepared for:  
Intermountain Power Service Corporation  
850 West Brush Wellman Road  
Delta, Utah 84624


Prepared by:  
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Project No.: 203709098

June 25, 2020

# Sign-off Sheet and Signatures of Environmental Professionals

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# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

## EXECUTIVE SUMMARY

June 25, 2020

## 1.0 EXECUTIVE SUMMARY

### 1.1 BACKGROUND

On behalf of Intermountain Power Service Corporation ("IPSC"), Stantec Consulting Services Inc. ("Stantec") has prepared this progress report to summarize recent investigative and remedial design activities designed to further assess and design corrective measures required by the United States Environmental Protection Agency's 2015 Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals (CCR) from Electric Utilities, 40 CFR 257 Subpart D (the "Federal CCR Rule") (and the corresponding Utah CCR Rule at Utah Admin. Code R315-319 (the "State CCR Rule") (collectively, the "CCR Rules")). The activities summarized herein were outlined in detail within IPSC's *January 2020 Annual Groundwater Monitoring and Corrective Action Summary Report*.

IPSC historical reports presented IPSC's approach for addressing requirements specified by the CCR Rules as well as the facility's Utah Department of Environmental Quality ("UDEQ"), Division of Water Quality ("DWQ") Groundwater Discharge Permit No. UGW270004, effective May 24, 2016. The DWQ has regulatory oversight for IPSC's compliance with its Groundwater Discharge Permit.

The UDEQ Division of Waste Management and Radiation Control ("DWMRC") also has regulatory oversight pursuant to the State CCR Rule, under which DWMRC will be issuing a separate permit for the CCR Units. The CCR Rules apply to each of IPSC's three (3) CCR units (reference Figures 1 and 2 for regional and site-specific, location maps):

- Combustion By-Products Landfill ("CB Landfill"),
- Bottom Ash Basin, and
- Waste Water Basin.

As reported in IPSC's historical reports, groundwater in localized, down-gradient directions in relation to the Bottom Ash Basin and the Waste Water Basin (surface impoundments) contains Total Dissolved Solids (TDS). IPSC is currently implementing a groundwater monitoring and recovery program. Supplemental monitoring and recovery wells were installed in sequential phases during the past year, and an additional twenty-five (25) wells are being installed currently to help define more definitively the down-gradient, leading edges of the two TDS plumes, and will be used for recovery of groundwater at select locations for TDS plume control.

As reported in IPSC's January 2019 *Assessment of Corrective Measures and Amended Corrective Action Plan* report, three metal constituents (arsenic, lithium, and molybdenum) were also quantified at localized areas within wells located immediately adjacent to the two surface impoundment boundaries. Statistical analyses to date indicate that the metals are localized at the boundaries of the two surface impoundments.



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## EXECUTIVE SUMMARY

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Although it is documented throughout Utah and near the site that arsenic and lithium can be present naturally at elevated concentrations, IPSC will continue monitoring metal concentrations in groundwater as part of its routine groundwater monitoring program. As supplemental water quality data is generated, potential contaminants such as metals will be evaluated through statistical analysis, in accordance with CCR Rule requirements.

Groundwater quality data to date indicate that TDS has migrated farther down-gradient of the two surface impoundments than the metal constituents detected near the impoundment boundaries. TDS is therefore being used as the leading indicator parameter of impacted groundwater quality for evaluating a suitable groundwater remediation approach. The recovery of TDS-impacted groundwater at select recovery wells will also intercept metal constituents that might be present, as TDS is expected to continue to migrate at a faster rate than dissolved metals in the clay-rich aquifer that underlies the property.

### 1.2 PURPOSE OF THIS REPORT

IPSC implemented a sequential, groundwater quality investigative program during the past year to refine IPSC's current Conceptual Site Model (CSM) and understanding of the hydraulic conditions of localized portions of the uppermost aquifer beneath the site. Sixteen (16) wells were installed and sampled during 2019, the analytical results of which were then used to help locate the 25 additional wells that are being installed presently. The sequenced, investigative approach helped delineate more definitively the physical characteristics and footprints of the TDS groundwater plumes located down-gradient (generally southwest) of the surface impoundments.

Currently, IPSC is installing and developing 25 additional groundwater monitoring wells, with intentions to use many of the wells for groundwater recovery and TDS plume control. The six-inch diameter, 80 to 90-foot deep wells are being installed currently and are scheduled for development during June 2020. IPSC anticipates that all 25 wells will be installed, developed, and surveyed in relation to existing wells by mid-June 2020. Select wells will be pump-tested to estimate well yield and radial cones of groundwater capture. Thereafter, IPSC intends to install groundwater recovery pumps in select wells to supplement and enhance ongoing groundwater recovery and TDS plume control operations.

The 25 new wells are being drilled currently by Cascade Drilling, LP of Salt Lake City, Utah, a Utah-certified, water well drilling firm. Each well is being drilled, installed, and developed by the sonic drilling method in similar fashion as previous, historical wells at the site. Drilling logs, schematic well construction diagrams, and details related to the drilling, installation, and development of the 25 new wells will be discussed in detail within IPSC's next semi-annual, summary report.

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Currently, Stantec is conducting conceptual design, sizing, and layout of the submersible pumps and associated down-well, water level controls; groundwater conveyance piping and discharge equipment; and all related appurtenances and electrical needs. The expanded groundwater recovery network is designed to recover groundwater near the down-gradient, leading edges of the two TDS plumes and help supplement existing groundwater recovery wells. Following IPSC review and comment on the conceptual design, the project will be advanced to a Pre-Final (90-percent) level design, followed by construction and startup of the enhanced, groundwater recovery system.

Although the TDS plumes pose little to no risk to human health or the environment at the present and foreseeable time, IPSC anticipates initiating construction of the expanded groundwater recovery network as soon as mid-2020. It is anticipated that the analytical results associated with ongoing monitoring of water quality beneath the site will influence what, if any, additional monitoring wells and/or recovery wells might be necessary in the future in pursuit of TDS plume delineation and control.

IPSC and Stantec have been reviewing historical groundwater quality data to delineate the two TDS plumes and decide how best to enhance groundwater recovery and TDS plume control through expanding the existing groundwater recovery well network. IPSC has prepared this report to "provide a semi-annual summary describing the progress in selecting and designing a (groundwater) remedy," as specified by UDEQ Rule R315-319-97(a).

This report provides summary details regarding investigative activities conducted subsequent to activities reported within IPSC's *January 2020 Annual Groundwater Monitoring and Corrective Action Summary Report*. This report details IPSC's Spring 2020 semi-annual groundwater sampling results. The report includes an updated TDS iso-concentration map and groundwater flow map, as of the Spring 2020 monitoring event.

## **2.0 MARCH-APRIL 2020 GROUNDWATER MONITORING PROGRAM**

Figure 3 is a groundwater elevation potentiometric map based on mean sea level water level measurements collected during March 2020. Figure 4 presents March and April 2020 TDS iso-concentrations superimposed atop the Figure 3 groundwater potentiometric map. Analysis of the analytical results and groundwater flow patterns was used to help locate the 25 monitoring/recovery wells that are being installed currently.

Table 1 presents a summary of all groundwater monitoring well construction specific details. Attachment 1 presents a tabulated summary of water quality results associated with all existing CCR Rule monitoring wells, including the most recent March-April 2020 sampling results.

Groundwater potentiometric and apparent flow direction characteristics remain similar to those observed historically. The predominant groundwater flow direction in relatively close proximity to the Bottom Ash Basin and the Waste Water Basin is generally toward the southwest, with a more westerly component of flow due west of the Waste Water Basin.

The quantitative, analytical results are similar to those observed during recent monitoring events. The supplemental monitoring and recovery wells being installed currently are located in areas deemed to investigate down-gradient, leading edges of the TDS plumes southwest of the Bottom Ash Basin (west and southwest of existing well BAC-11) and the Waste Water Basin (southwest and southeast of existing well WWC-6).

## **JUNE 2020 SEMI-ANNUAL PROGRESS REPORT**

### **ONGOING CORRECTIVE ACTIONS AND PROGRESS TOWARD SELECTING ADDITIONAL GROUNDWATER CORRECTIVE ACTION REMEDY**

June 25, 2020

## **3.0 ONGOING CORRECTIVE ACTIONS AND PROGRESS TOWARD SELECTING ADDITIONAL GROUNDWATER CORRECTIVE ACTION REMEDY**

### **3.1 ONGOING GROUNDWATER RECOVERY AT EXISTING RECOVERY WELLS WR-101, WR-102, AND WR-103**

IPSC intends to continue operation of existing groundwater recovery wells WR-101, WR-102, and WR-103 identified on Figure 3. The three wells are recovering groundwater that contains elevated concentrations of TDS, located in relatively close proximity to the apparent historical TDS release areas associated with the Bottom Ash Basin. Wells WR-102 and WR-103 are located generally along the apparent TDS plume centerline, as explained in detail in IPSC's 2016 *Updated Corrective Action Plan*. Continued removal of TDS-enriched groundwater from each of these three wells is helping reduce the total mass of TDS within the uppermost aquifer beneath the site in a generalized down-gradient/southwesterly direction in relation to the Bottom Ash Basin.

### **3.2 SUMMARY OF ONGOING ACTIONS ASSOCIATED WITH SELECTION OF FINAL GROUNDWATER REMEDY**

Currently, Stantec is providing advisory services to IPSC, related to conceptual design elements for enhanced TDS plume control and associated groundwater recovery. Conceptual design elements include, for instance:

- Finalizing basis of design;
- Process flow diagram supported by a hydraulic pumping and conveyance model;
- Preliminary piping and instrumentation (P&ID) drawings; and
- Typical recovery well completion detail.

Following IPSC review and comment on the preliminary design, the project will be advanced to a Pre-Final (90-percent) level design. The Pre-Final Design (PFD) will build upon the deliverables associated with the preliminary design and will include the following:

- Finalized PFD of the system;
- Finalized P&IDs;
- Finalized hydraulic model of the pumping and conveyance system;
- Typical design details for the recovery wells and surface completions;





## **JUNE 2020 SEMI-ANNUAL PROGRESS REPORT**

### **ONGOING CORRECTIVE ACTIONS AND PROGRESS TOWARD SELECTING ADDITIONAL GROUNDWATER CORRECTIVE ACTION REMEDY**

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- Underground yard piping;
- Control philosophy for the system;
- Electrical single-line and termination drawings; and
- Equipment and construction specifications.

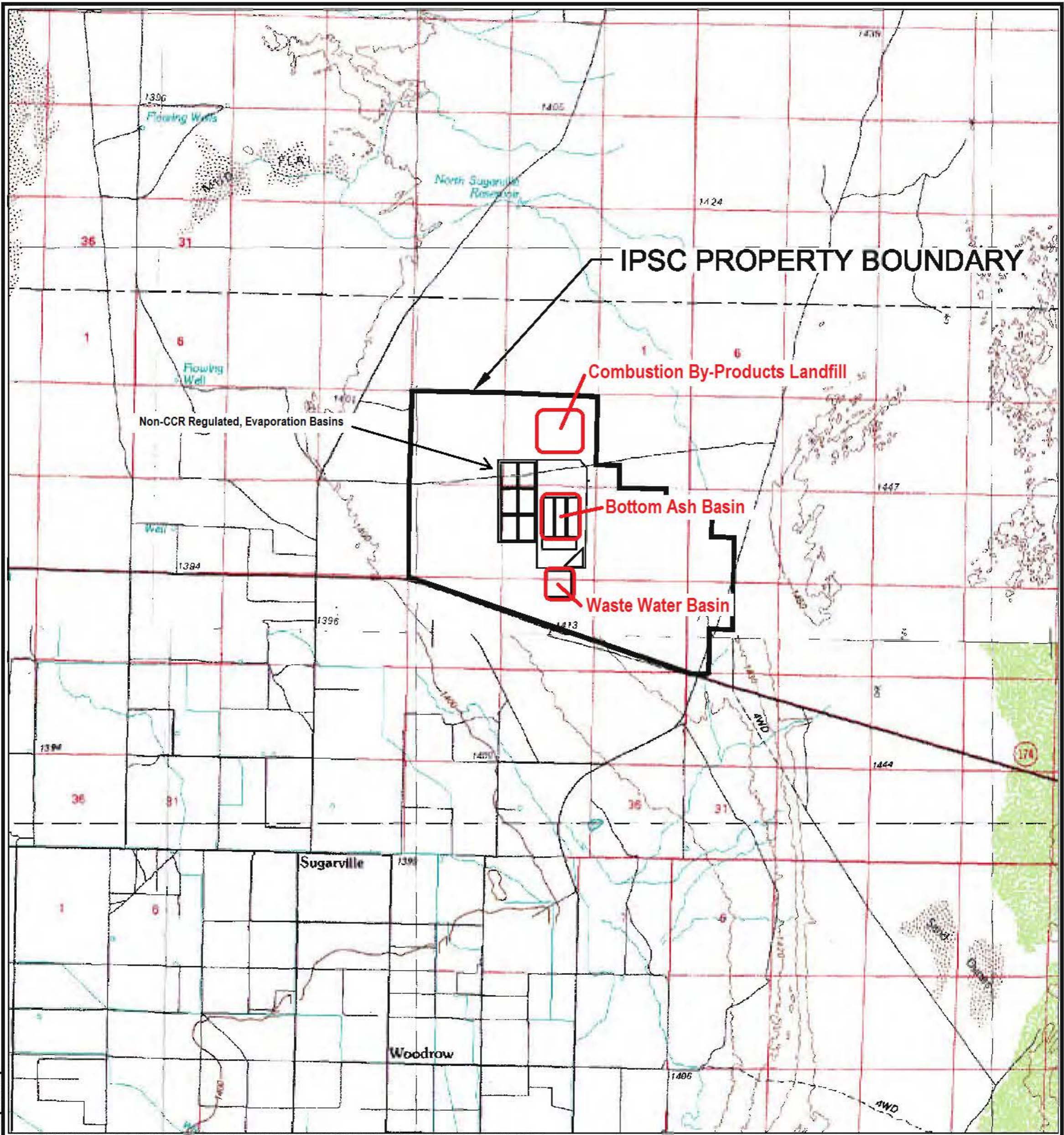
Following evaluation of the forthcoming remedial design, IPSC intends to initiate groundwater recovery to control the migration of the TDS plumes down-gradient of the surface impoundments. Upon implementation of the enhanced groundwater recovery and monitoring program proposed in this report, IPSC will evaluate the degree to which groundwater recovery and natural attenuation processes control the down-gradient leading edges of the two TDS plumes. IPSC also intends to evaluate potential, alternative means for ongoing enhancement of remediating TDS mass from the uppermost aquifer beneath the site. IPSC will continue to conduct and report to the UDEQ its routine, semi-annual groundwater monitoring and remediation program in formal Summary Reports.

# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

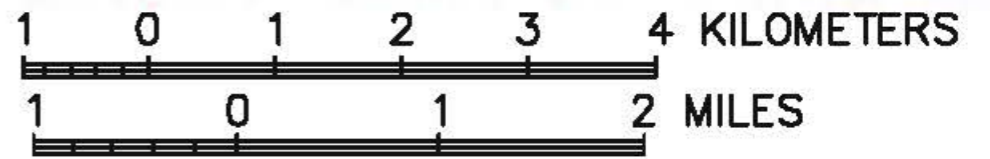
June 25, 2020

## Figure 1 General Site Location Map

drawings\ipsc-04\Fig2 Site Topographic Map.dwg



BASE FROM USGS 1:100,000 SCALE METRIC TOPOGRAPHIC MAPS: LYNN DAL, UTAH, 1979 AND DELTA, UTAH, 1989.



### CCR-Regulated Units DELTA, UTAH

### FIGURE 1 SITE TOPOGRAPHIC MAP



DESIGN BY	JR	DRAWN BY	CP	CHECKED BY	SCALE	1"=1000'
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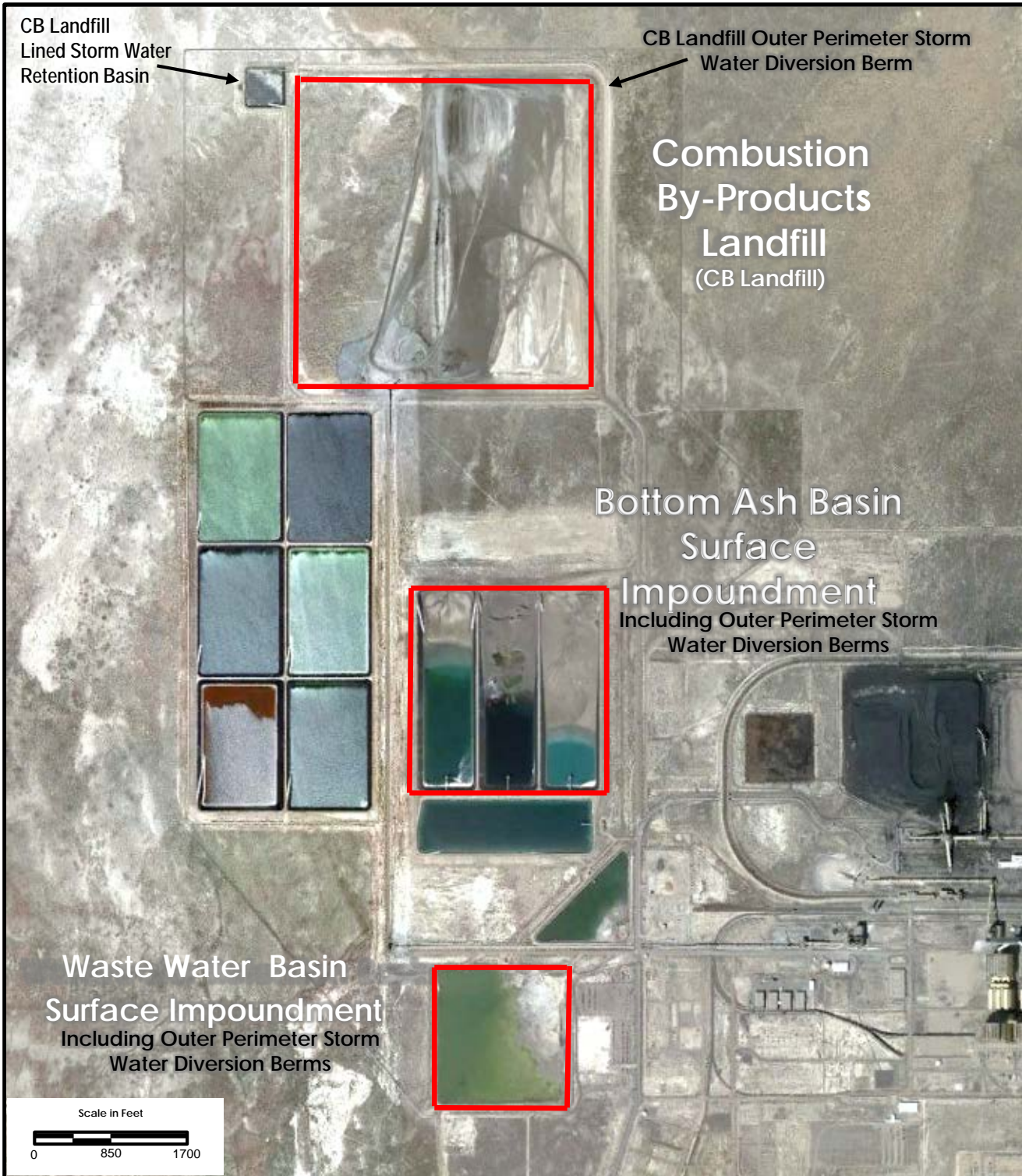
DATE DRAWN 1-26-17

REVISION

# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

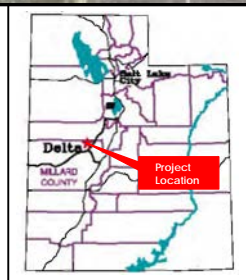
June 25, 2020

## Figure 2. CCR Units Location Map



**Legend**

CCR Unit



**INTERMOUNTAIN GENERATING FACILITY**

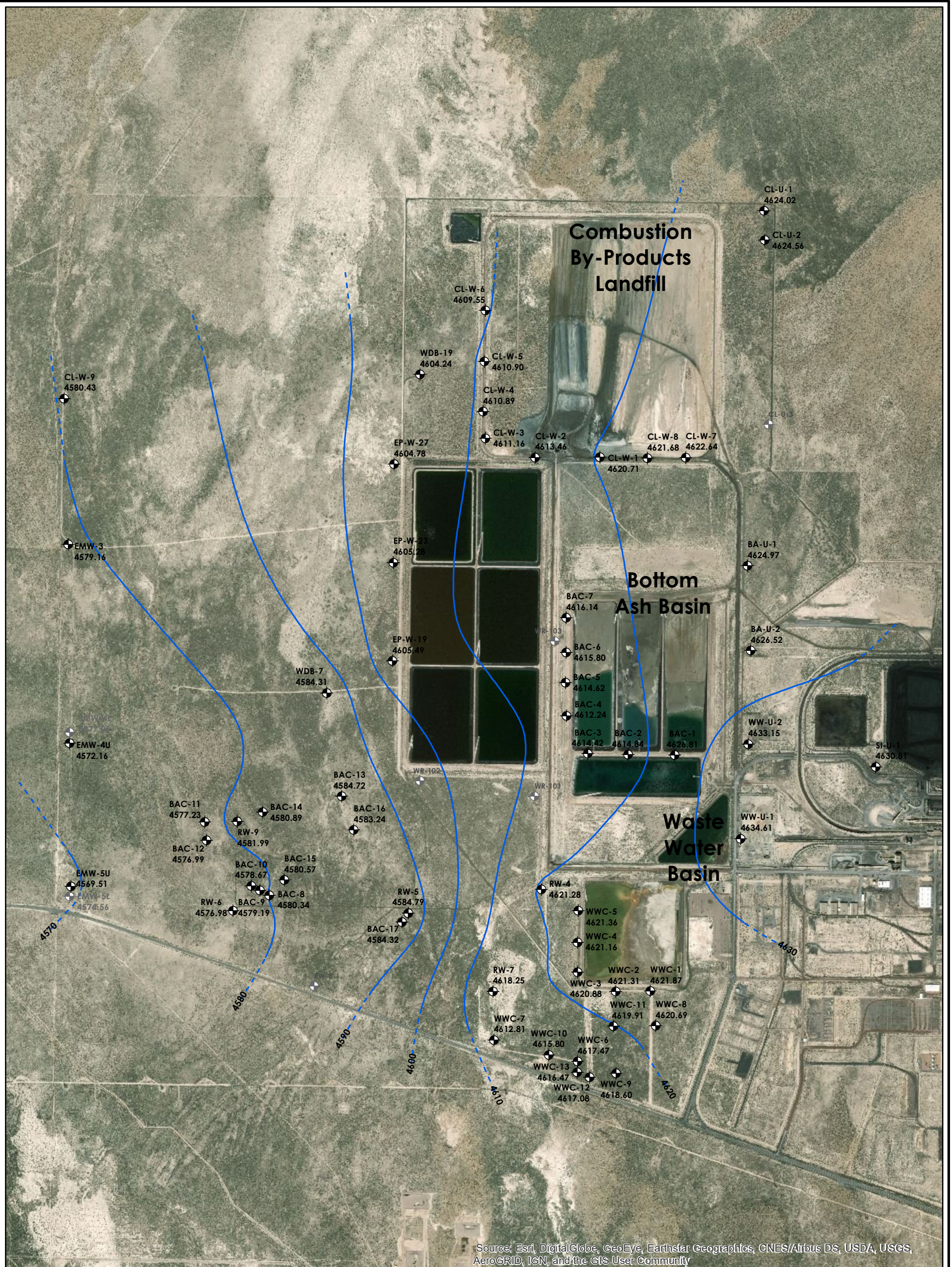
**FIGURE 2**  
**Site-Specific Location Map**

<small>DRAWN BY</small> JR	<small>DATE DRAWN</small> 9/30/2016
<small>SCALE</small> 1 in. approx. 1700 ft.	
<small>PROJECT</small> 203709098.409	



# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

June 25, 2020

Figure 3 March 2020 Groundwater Potentiometric Map

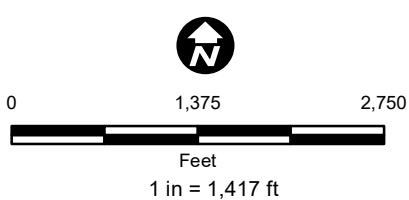


**LEGEND:**

-  MONITORING WELL (GREYED WHEN NOT USED FOR CONTOURING)
- 4578.67 GROUNDWATER ELEVATION
-  GROUNDWATER CONTOUR

**NOTE:**

- 1) DATA COLLECTED MARCH 2020
- 2) ALL ELEVATIONS ARE FEET ABOVE MEAN SEA LEVEL



FOR:  
INTERMOUNTAIN POWER SERVICE CORP.  
INTERMOUNTAIN GENERATION FACILITY  
DELTA, UTAH

**MARCH 23, 2020  
POTENTIOMETRIC MAP AND  
GROUNDWATER FLOW MAP  
WITH EMW WELLS**

FIGURE:

**4**

JOB NUMBER:  
203709098

DRAWN BY:  
CK

CHECKED BY:  
ALL

APPROVED BY:

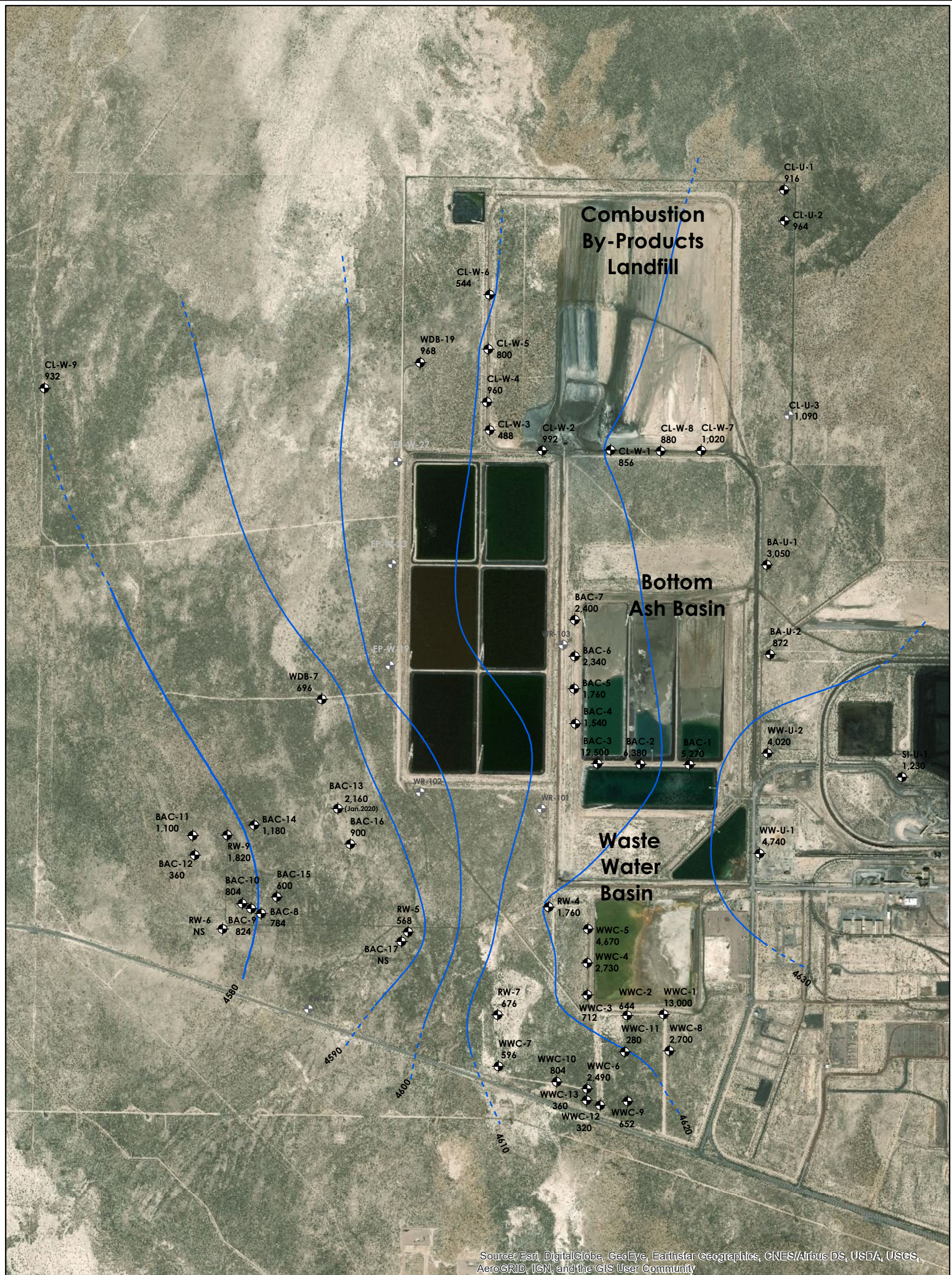
DATE:  
05/04/20

# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

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## Figure 4 March-April TDS Results





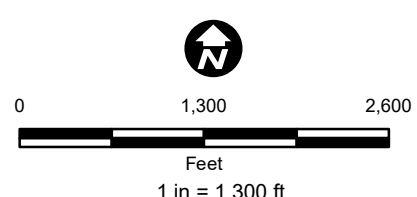
Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community


**LEGEND:**

-  MONITORING WELL (GREYED WHEN NOT USED FOR CONTOURING)
- 4578.67 GROUNDWATER ELEVATION
-  GROUNDWATER CONTOUR
- NS NOT SAMPLED

**NOTE:**

1) ALL ELEVATIONS ARE FEET ABOVE MEAN SEA LEVEL



	FOR: INTERMOUNTAIN POWER SERVICE CORP. INTERMOUNTAIN GENERATION FACILITY DELTA, UTAH		<b>MARCH-APRIL 2020 TDS                  CONCENTRATIONS</b> SUPERIMPOSED ON MARCH 2020 POTENTIOMETRIC MAP		FIGURE: <b>4</b>
	JOB NUMBER: 203709098	DRAWN BY: CK	CHECKED BY: ALL	APPROVED BY: JR	DATE: 05/04/20

# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

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## TABLE 1 GROUNDWATER MONITORING WELL CONSTRUCTION DETAILS

**Table 1**  
**WELL CONSTRUCTION SUMMARY**  
**Intermountain Generating Facility**  
**Delta, Utah**

MONITOR WELL I.D.	DATE COMPLETED	WELL DIAMETER / MATERIAL	TOTAL DEPTH (feet BGS)	WELL SCREENING INTERVAL (feet BGS)	TOP OF PVC CASING ELEVATION (feet MSL*)
Combustion By-Products Landfill Wells					
CLW-1	5/12/2015	4-inch PVC	65	55-65	4653.46
CLW-2	5/14/2015	4-inch PVC	80	70-80	4648.17
CLW-3	5/13/2015	4-inch PVC	80	70-80	4644.03
CLW-4	5/26/2015	4-inch PVC	82	72-82	4642.88
CLW-5	7/27/2015	4-inch PVC	82	72-82	4640.99
CLW-6	7/26/2015	4-inch PVC	88	78-88	4639.63
CLW-7	7/24/2015	4-inch PVC	72	52-72	4659.34
CLW-8	7/24/2015	4-inch PVC	72	62-72	4655.63
CLW-9	3/25/2018	4-inch PVC	97	87-97	4555.98
CL-U-1	7/23/2015	4-inch PVC	80	68-78	4657.48
CL-U-2	7/22/2015	4-inch PVC	80	70-80	4663.48
CL-U-3	3/27/2018	4-inch PVC	77	67-77	4606.01
Bottom Ash Basin Wells					
BAC-1	7/31/2015	4-inch PVC	70	60-70	4668.70
BAC-2	7/29/2015	4-inch PVC	65	55-65	4668.72
BAC-3	7/28/2015	4-inch PVC	72	52-72	4668.84
BAC-4	8/10/2015	4-inch PVC	75	55-75	4649.45
BAC-5	8/9/2015	4-inch PVC	68	58-68	4649.67
BAC-6	8/8/2015	4-inch PVC	65	55-65	4648.15
BAC-7	8/7/2015	4-inch PVC	67	57-68	4650.09
BAC-8	4/29/2019	6-inch PVC	77	52-77	4626.42
BAC-9	5/1/2019	6-inch PVC	77	52-77	4626.27
BAC-10	5/3/2019	6-inch PVC	87	62-87	4626.27

**Table 1**  
**WELL CONSTRUCTION SUMMARY**  
**Intermountain Generating Facility**  
**Delta, Utah**

MONITOR WELL I.D.	DATE COMPLETED	WELL DIAMETER / MATERIAL	TOTAL DEPTH (feet BGS)	WELL SCREENING INTERVAL (feet BGS)	TOP OF PVC CASING ELEVATION (feet MSL*)
BAC-11	12/7/2019	6-inch PVC	81	50-75	4624.96
BAC-12	12/6/2019	6-inch PVC	81	53-78	4625.055
BAC-13	11/18/2019	6-inch PVC	91	65-90	4629.834
BAC-14	12/4/2019	6-inch PVC	81	53-78	4627.506
BAC-15	12/9/2019	6-inch PVC	81	50-75	4626.494
BAC-16	11/21/2019	6-inch PVC	91	64-89	4630.426
BAC-17	12/10/2019	6-inch PVC	82	56-81	4629.648
BA-U-1	7/24/2015	4-inch PVC	55	45-55	4665.73
BA-U-2	7/25/2015	4-inch PVC	70	60-70	4661.33

**Table 1**  
**WELL CONSTRUCTION SUMMARY**  
**Intermountain Generating Facility**  
**Delta, Utah**

MONITOR WELL I.D.	DATE COMPLETED	WELL DIAMETER / MATERIAL	TOTAL DEPTH (feet BGS)	WELL SCREENING INTERVAL (feet BGS)	TOP OF PVC CASING ELEVATION (feet MSL*)
Waste Water Basin Wells					
WWC-1	7/26/2015	4-inch PVC	60	48-58	4644.72
WWC-2	7/27/2015	4-inch PVC	70	60-70	4645.11
WWC-3	7/30/2015	4-inch PVC	65	55-65	4638.90
WWC-4	7/29/2015	4-inch PVC	75	65-75	4640.58
WWC-5	7/28/2015	4-inch PVC	74	64-74	4641.75
WWC-6	3/24/2018	4-inch PVC	87	67-77	4576.26
WWC-7	3/22/2018	4-inch PVC	87	77-87	4570.78
WWC-8	4/25/2019	6-inch PVC	96	71-96	4647.799
WWC-9	4/28/2019	6-inch PVC	89	62-87	4642.58
WWC-10	4/26/2019	6-inch PVC	90	62-87	4633.72
WWC-11	11/16/2019	6-inch PVC	91	65-90	4641.919
WWC-12	11/12/2019	6-inch PVC	91	65-90	4636.661
WWC-13	11/15/2019	6-inch PVC	91	65-90	4635.128
SI-U-1	8/12/2015	4-inch PVC	79	69-79	4664.59
WW-U-1	8/11/2015	4-inch PVC	70	60-70	4665.03
WW-U-2	8/11/2015	4-inch PVC	75	65-75	4665.46

BGS = Below Ground Surface

MSL = Mean Sea Level

# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

June 25, 2020

## APPENDIX A DRILLING LOGS AND WELL SCHEMATIC DIAGRAMS



MONITORNG WELL ID: **WWC-11**

CLIENT Intermountain Power Service Corporation

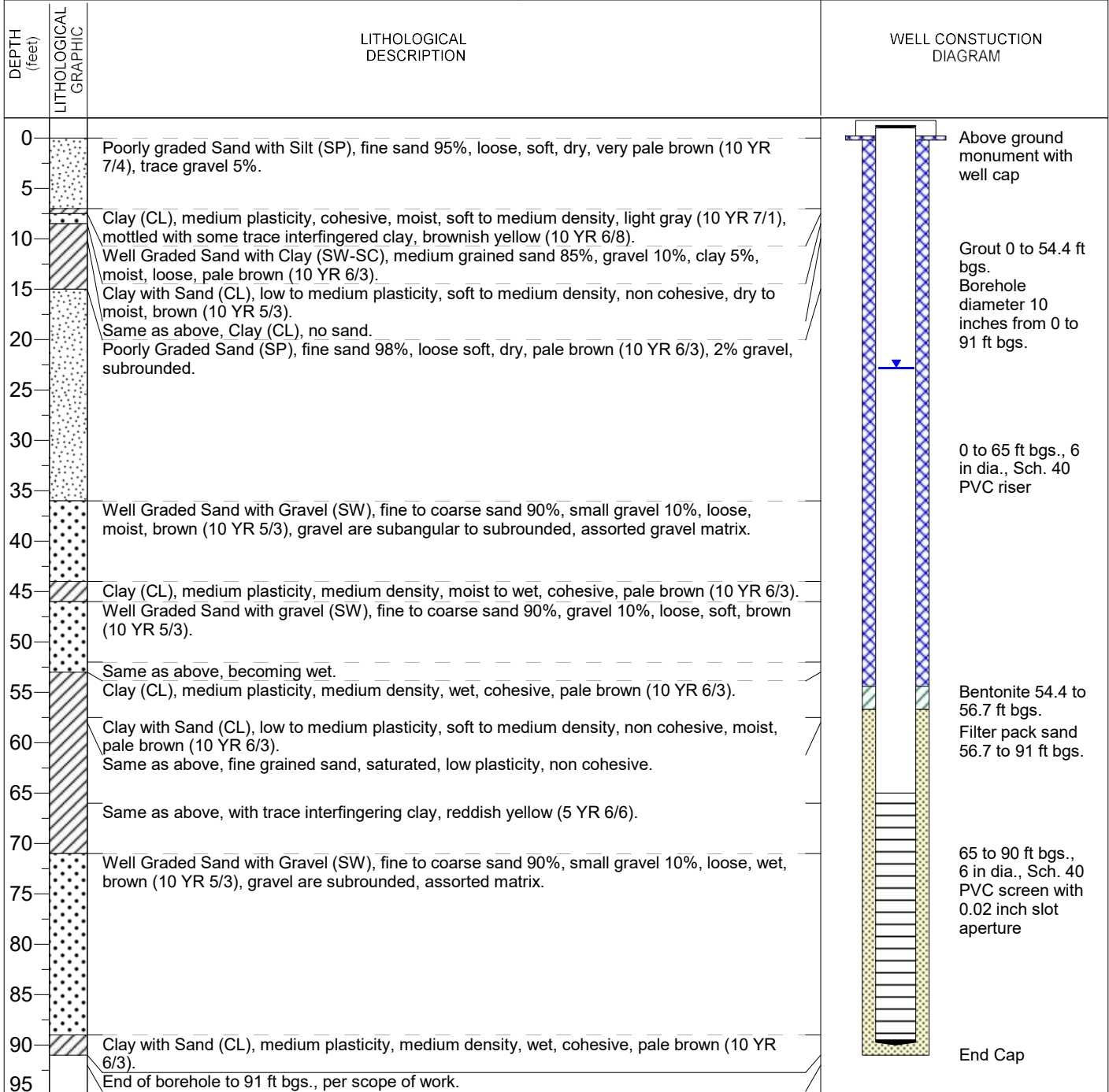
PROJECT Monitoring Well Installation

SITE LOCATION South of Waste Water Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
 DRILLING METHOD: Sonic  
 DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
 SAMPLING METHOD: 4 inch sonic core barrel 0 to 91 ft bgs.,  
 10 inch sonic core barrel 0 to 91 ft bgs.

COORDINATE SYSTEM:  
 EASTING: NORTHING:  
 ELEVATION: BOREHOLE ANGLE: 90 degrees  
 TOTAL DEPTH (ft.) 91 GROUNDWATER LEVEL (ft. btoc.): 22.82  
 DATE STARTED: 11/15/2019 DATE FINISHED: 11/16/2019  
 LOGGED BY: Michael Ward



Notes: bgs. = below ground surface Sch. = Schedule  
 dia. = diameter YR = Yellow-Red  
 ft = feet



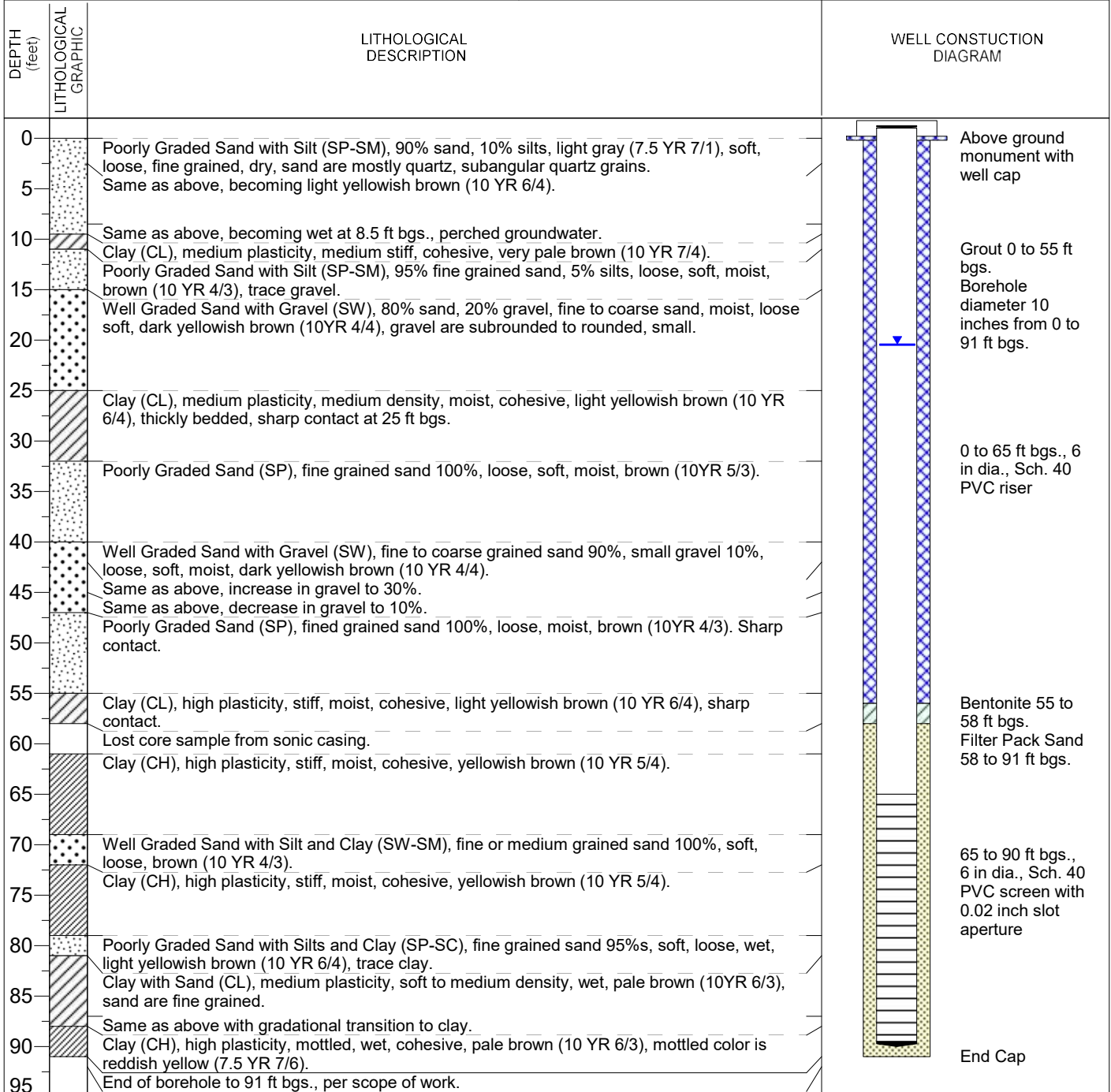
MONITORING WELL ID: **WWC-12**

CLIENT: Intermountain Power Service Corporation  
 PROJECT: Monitoring Well Installation  
 SITE LOCATION: South of Waste Water Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
 DRILLING METHOD: Sonic  
 DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
 SAMPLING METHOD: 4 inch sonic core barrel 0 to 91 ft bgs.,  
 10 inch sonic core barrel 0 to 91 ft bgs.

COORDINATE SYSTEM:  
 EASTING: NORTHING:  
 ELEVATION: BOREHOLE ANGLE: 90 degrees  
 TOTAL DEPTH (ft.): 91 GROUNDWATER LEVEL (ft. btoc.): 20.46  
 DATE STARTED: 11/11/2019 DATE FINISHED: 11/12/2019  
 LOGGED BY: Michael Ward



Notes: bgs. = below ground surface Sch. = Schedule  
 dia. = diameter YR = Yellow-Red  
 ft = feet





MONITORING WELL ID: **WWC-13**

CLIENT Intermountain Power Service Corporation

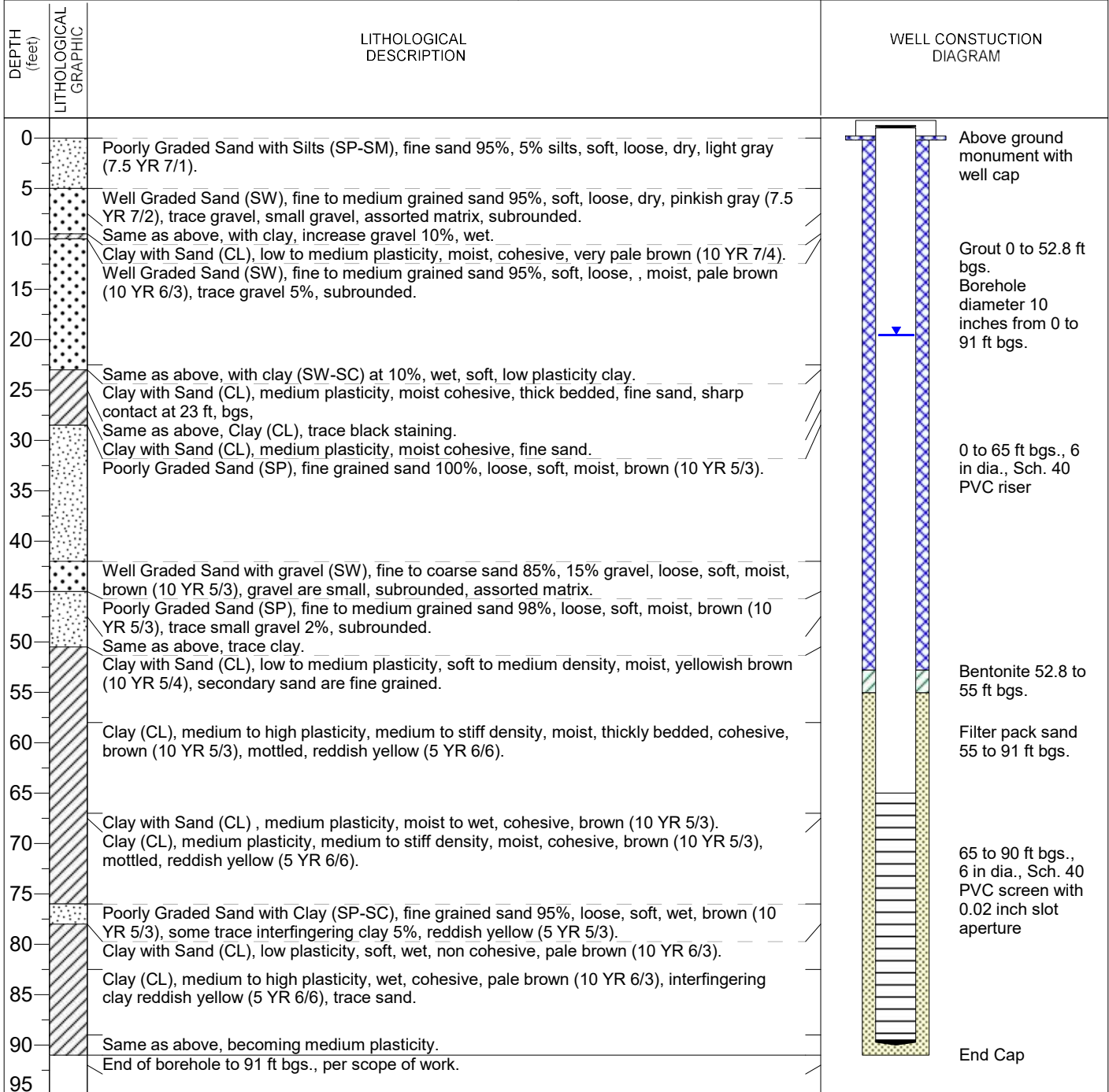
PROJECT Monitoring Well Installation

SITE LOCATION South of Waste Water Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
DRILLING METHOD: Sonic  
DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
SAMPLING METHOD: 4 inch sonic core barrel 0 to 91 ft bgs.,  
10 inch sonic core barrel 0 to 91 ft bgs.

COORDINATE SYSTEM:  
EASTING: NORTHING:  
ELEVATION: BOREHOLE ANGLE: 90 degrees  
TOTAL DEPTH (ft.) 91 GROUNDWATER LEVEL (ft. btoc.): 19.55  
DATE STARTED: 11/13/2019 DATE FINISHED: 11/15/2019  
LOGGED BY: Michael Ward



Notes: bgs. = below ground surface    Sch. = Schedule  
dia. = diameter                          YR = Yellow-Red  
ft = feet





MONITORING WELL ID: **BAC-12**

CLIENT: Intermountain Power Service Corporation

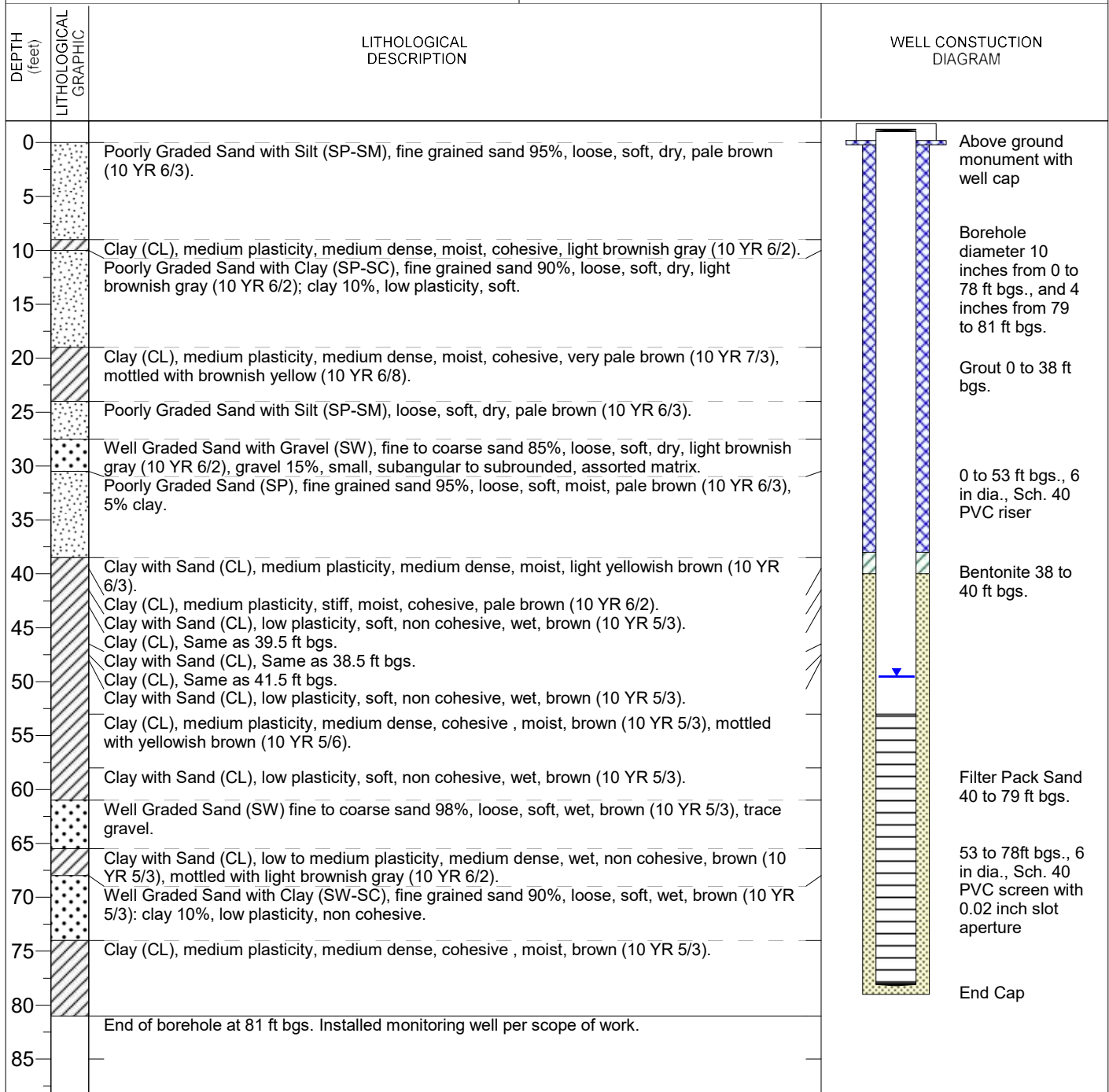
PROJECT: Monitoring Well Installation

SITE LOCATION: Southwest of Bottom Ash Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
 DRILLING METHOD: Sonic  
 DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
 SAMPLING METHOD: 4 inch sonic core barrel 0 to 91 ft bgs.,  
 10 inch sonic core barrel 0 to 91 ft bgs.

COORDINATE SYSTEM:  
 EASTING:                                  NORTHING:  
 ELEVATION:                                BOREHOLE ANGLE: 90 degrees  
 TOTAL DEPTH (ft.): 81                 GROUNDWATER LEVEL (ft. btoc.): 49.55  
 DATE STARTED: 12/4/2019      DATE FINISHED: 12/6/2019  
 LOGGED BY: Michael Ward



Notes: bgs. = below ground surface    Sch. = Schedule  
 dia. = diameter                        YR = Yellow-Red  
 ft = feet



MONITORNG WELL ID: **BAC-13**

CLIENT Intermountain Power Service Corporation

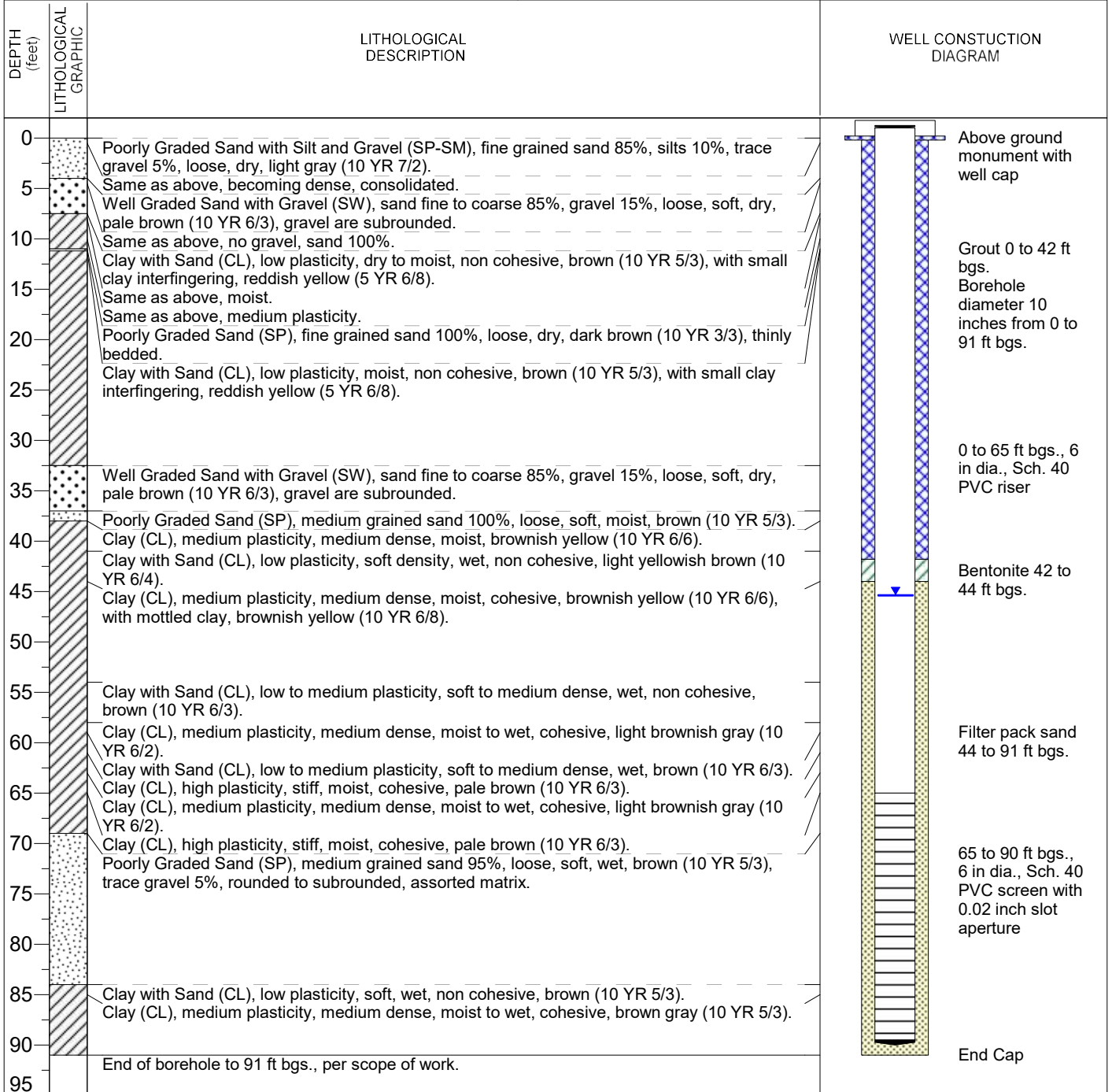
PROJECT Monitoring Well Installation

SITE LOCATION Southwest of Bottom Ash Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
 DRILLING METHOD: Sonic  
 DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
 SAMPLING METHOD: 4 inch sonic core barrel 0 to 91 ft bgs.,  
 10 inch sonic core barrel 0 to 91 ft bgs.

COORDINATE SYSTEM:  
 EASTING: NORTHING:  
 ELEVATION: BOREHOLE ANGLE: 90 degrees  
 TOTAL DEPTH (ft.) 91 GROUNDWATER LEVEL (ft. btoc.): 45.38  
 DATE STARTED: 11/16/2019 DATE FINISHED: 11/18/2019  
 LOGGED BY: Michael Ward



Notes: bgs. = below ground surface Sch. = Schedule  
 dia. = diameter YR = Yellow-Red  
 ft = feet



MONITORING WELL ID: **BAC-14**

CLIENT: Intermountain Power Service Corporation

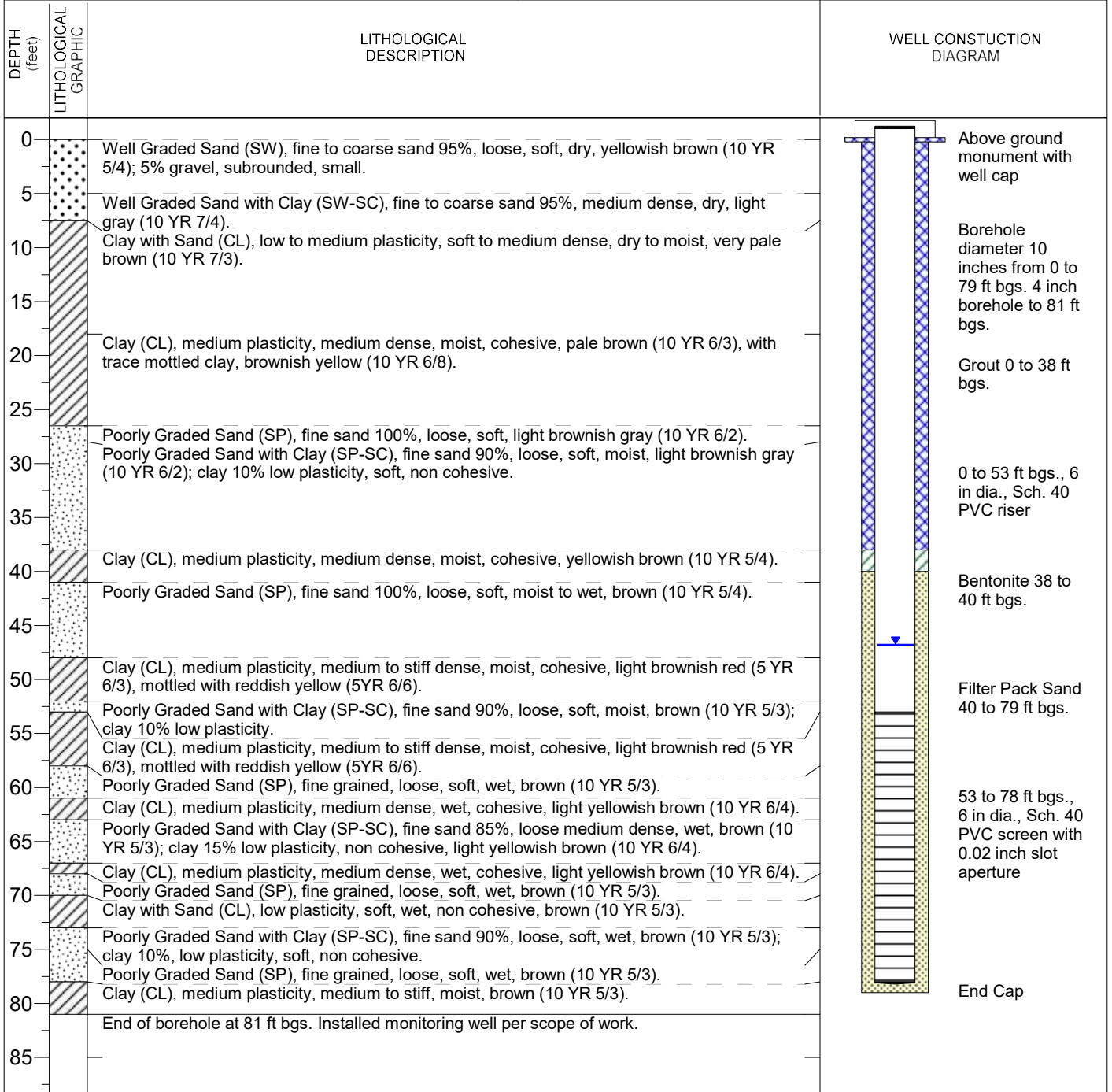
PROJECT: Monitoring Well Installation

SITE LOCATION: Southwest of Bottom Ash Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
 DRILLING METHOD: Sonic  
 DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
 SAMPLING METHOD: 4 inch sonic core barrel 0 to 81 ft bgs.,  
 10 inch sonic core barrel 0 to 78 ft bgs.

COORDINATE SYSTEM:  
 EASTING:                                    NORTHING:  
 ELEVATION:                                BOREHOLE ANGLE: 90 degrees  
 TOTAL DEPTH (ft.): 81                GROUNDWATER LEVEL (ft. btoc.): 46.81  
 DATE STARTED: 11/21/2019 DATE FINISHED: 12/4/2019  
 LOGGED BY: Michael Ward



Notes: bgs. = below ground surface    Sch. = Schedule  
 dia. = diameter                            YR = Yellow-Red  
 ft = feet





MONITORING WELL ID: **BAC-16**

CLIENT Intermountain Power Service Corporation

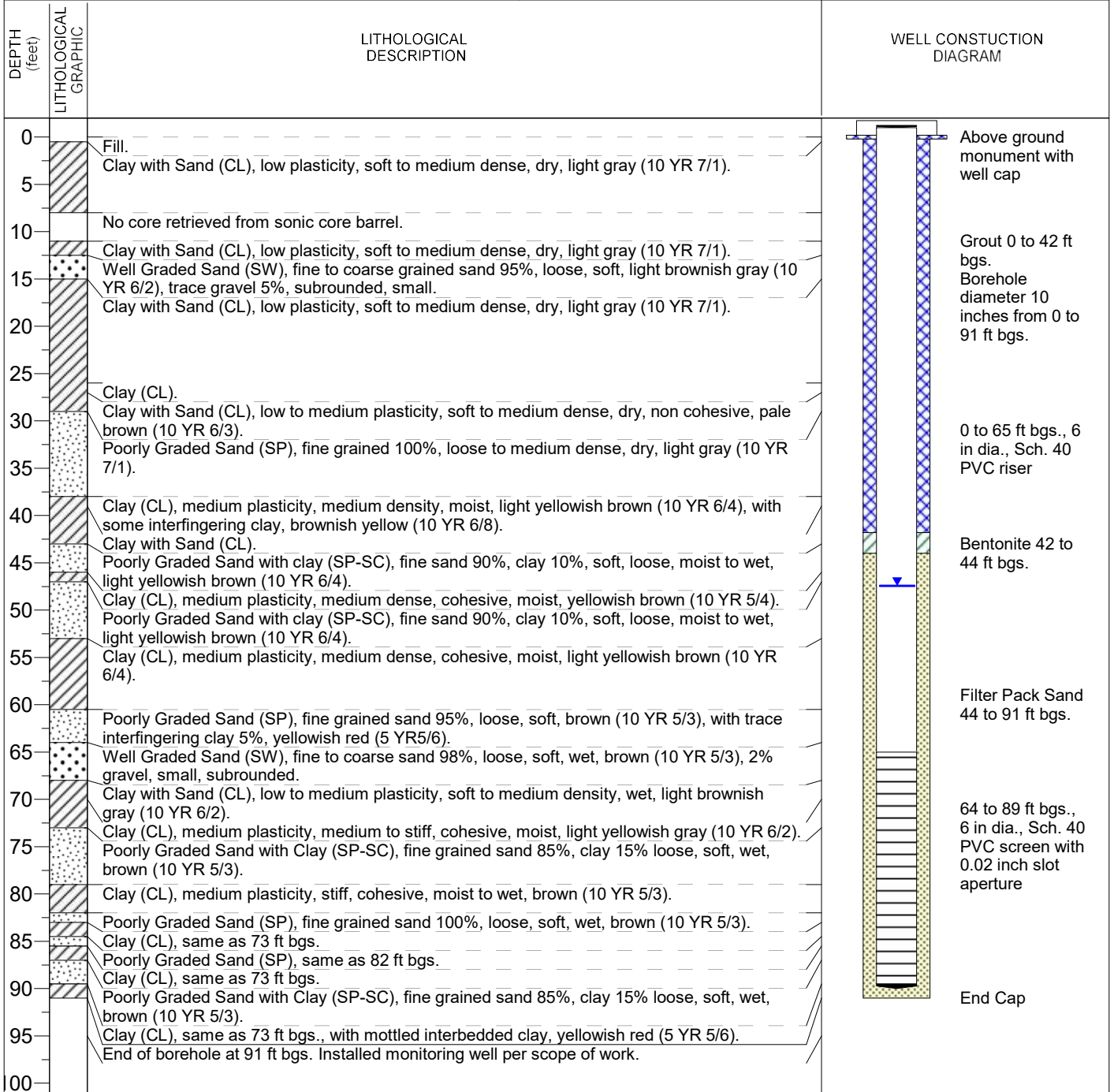
PROJECT Monitoring Well Installation

SITE LOCATION Southwest of Bottom Ash Basin Surface Impoundment



DRILLING CONTRACTOR: Cascade Drilling  
 DRILLING METHOD: Sonic  
 DRILLING EQUIPMENT: Pro Sonic 600 11-77287  
 SAMPLING METHOD: 4 inch sonic core barrel 0 to 91 ft bgs.,  
 10 inch sonic core barrel 0 to 91 ft bgs.

COORDINATE SYSTEM:  
 EASTING: NORTHING:  
 ELEVATION: BOREHOLE ANGLE: 90 degrees  
 TOTAL DEPTH (ft.) 91 GROUNDWATER LEVEL (ft. btoc.): 47.45  
 DATE STARTED: 11/18/2019 DATE FINISHED: 11/21/2019  
 LOGGED BY: Michael Ward



Notes: bgs. = below ground surface Sch. = Schedule  
 dia. = diameter YR = Yellow-Red  
 ft = feet





# JUNE 2020 SEMI-ANNUAL PROGRESS REPORT

June 25, 2020

## ATTACHMENT 1 TABULATED GROUND WATER MONITORING DATA

Round 14 (all results ppm) Assessment Monitoring - March 25 - April 9, 2020

Landfill Wells	Results																						
	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	TDS	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Radium 226 and 228 combined
CL-U-1	0	57.6	429	0.979	7.70	122	916	0	0.0310	0.0800	0	0	0.00551	0	0	0.241	0	0.00505	0	0	0.36	0.93	1.29
CL-U-2	0	60.0	408	1.01	7.68	118	964	0	0.0266	0.0901	0	0	0	0	0.221	0	0.00404	0	0	0.09	1.23	1.23	
CLW-1	0	36.6	304	0.979	7.91	61.0	856	0	0.0300	0.0612	0	0	0.00551	0	0	0.172	0	0.00527	0	0	0.25	0.12	0
CLW-2	0	47.0	418	1.23	7.84	86.0	993	0	0.0238	0.0770	0	0	0.00327	0	0	0.212	0	0.00556	0	0	0.03	0.54	0
CLW-3	0	39.4	361	1.27	7.88	101	488	0	0.0387	0.0991	0	0	0.00251	0	0	0.206	0	0.00560	0	0	0.20	-0.04	0
CLW-4	0	33.6	323	1.34	7.88	85.5	960	0	0.0381	0.0822	0	0	0.00245	0	0	0.204	0	0.00508	0	0	-0.03	0.47	0
CLW-5	0	34.5	340	1.58	7.86	83.9	800	0	0.0227	0.0737	0	0	0	0	0.198	0	0.00585	0	0	0.15	0.62	0	
CLW-6	0	33.0	312	1.48	7.94	81.2	544	0	0.0225	0.0878	0	0	0	0	0.203	0	0.00540	0	0	0.43	-0.06	0	
CLW-7	0	44.3	329	1.03	7.79	60.5	1020	0	0.0242	0.0526	0	0	0	0	0.180	0	0.00392	0	0	0.20	-0.08	0	
CLW-8	0	40.8	316	1.03	7.86	63.7	880	0	0.0267	0.0634	0	0	0	0	0.182	0	0.00400	0	0	0.12	0.12	0	
CLW-9	0	25.2	296	1.90	7.96	83.5	932	0	0.0402	0.0499	0	0	0	0	0.170	0	0.00597	0	0	0.15	0.32	0	
CL-U-3	0	57.7	386	0.889	7.75	116	1090	0	0.0206	0.0478	0	0	0.00553	0	0	0.205	0	0.00467	0	0	-0.06	0.95	0.95

Round 14

Landfill Wells	Field Results						
	Temp	pH	REDOX	Conductance	Turbidity (NTUs)	DO	TDS
Round 13	14.31	7.53	-172	1970	1.0	0.46	1.26
CL-U-2	14.47	7.47	-132	1890	1.1	4.72	1.21
CLW-1	15.51	7.45	-110	1500	0.3	0.40	0.96
CLW-2	15.46	7.59	-189	1950	1.0	0.14	1.25
CLW-3	15.26	7.66	-230	1760	1.0	0.16	1.13
CLW-4	15.25	7.67	-237	1650	3.3	0.17	1.06
CLW-5	15.20	7.57	-234	1730	7.5	0.40	1.11
CLW-6	14.63	7.57	-236	1650	0.9	0.26	1.06
CLW-7	16.02	7.45	-97	1610	0.2	0.24	1.03
CLW-8	16.24	7.47	-106	1540	6.0	0.37	0.98
CLW-9	13.95	7.72	-276	1590	1.9	6.57	1.02
CL-U-3	14.31	7.51	-210	1870	1.7	5.53	1.20

Bottom Ash	Results																						
	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	TDS	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Radium 226 and 228 combined
BA-U-1	0	188	1090	0.817	7.50	367	3050	0	0.0226	0.0774	0	0	0.0711	0	0	0.375	0	0.0152	0.00519	0	0.28	1.20	1.2
BA-U-2	0	2.47	395	0.912	10.70	42.7	872	0	0.00683	0.0804	0	0	0.00611	0	0	0.327	0	0.00629	0	0	-0.03	0.70	0
BAC-1	3.00	239	1890	0.645	7.39	1300	5270	0	0.0154	0.0340	0	0	0.00219	0	0	0.547	0	0.0170	0.00791	0	0.09	0.83	0.83
BAC-2	8.38	210	1710	1.16	7.27	2440	6380	0	0.0609	0.0206	0	0	0.00986	0	0	0.431	0.000192	0.172	0.0128	0	0.33	1.21	1.21
BAC-3	7.47	447	3620	1.26	7.21	4380	12500	0	0.0321	0.0384	0	0	0.0150	0	0	0.913	0	0.0251	0.0204	0	0.16	0.51	0
BAC-4	0.613	70.5	541	1.09	7.89	295	1540	0	0.0330	0.0649	0	0	0	0	0.272	0	0.0211	0	0	-0.06	0.17	0	
BAC-5	0.547	83.5	552	0.991	7.79	416	1760	0	0.0297	0.0560	0	0	0	0	0.306	0	0.0242	0	0	0.03	0.22	0	
BAC-6	4.02	115	560	0.847	7.74	1020	2340	0	0.0255	0.0215	0	0	0	0	0.242	0	0.0805	0	0	0.14	0.52	0	
BAC-7	5.48	92.6	532	1.48	7.91	1090	2400	0	0.0350	0.0168	0	0	0	0	0.218	0	0.0805	0.00202	0	0.21	0.25	0.47	
BAC-8	0	25.4	264	1.61	7.97	84.4	784	0	0.0596	0.0370	0	0	0	0	0.183	0	0.00581	0	0	0	0.16	0	
BAC-9	0	31.4	305	1.47	7.94	77.5	824	0	0.0488	0.0400	0	0	0	0	0.185	0	0.00487	0	0	0.09	0.29	0	
BAC-10	0.571	26.1	278	1.62	7.95	84.0	804	0	0.0531	0.0381	0	0	0	0	0.171	0	0.00617	0	0	0.22	0.19	0	
BAC-11	0	84.4	676	0.984	7.71	147	1100	0	0.0312	0.1160	0	0	0	0	0.244	0	0.00345	0	0	0.36	0.09	0	
BAC-12	0	25.9	210	1.24	7.99	71.7	360	0	0.0423	0.0938	0	0	0	0	0.132	0	0.00479	0	0	0.23	0.18	0	
BAC-13	0.604	115	929	0.957	7.50	276	46400	0	0.0329	0.0773	0	0	0	0	0.285	0	0.00250	0	0	0.35	0.55	0	
BAC-14	0.565	158	940	0.972	7.53	432	1180	0	0.0359	0.0542	0	0	0	0	0.321	0	0.00222	0	0	0.03	0.08	0	
BAC-15	0	26.2	263	1.75	8.01	78.9	600	0	0.0539	0.0395	0	0	0	0	0.172	0	0.00827	0	0	0.08	0.18	0	
BAC-16	0	24.2	304	1.89	8.15	77.8	900	0	0.0783	0.0346	0	0	0	0	0.183	0	0.00732	0	0	0.20	0.22	0	

Bottom Ash	Field Results						
	Temp	pH	REDOX	Conductance	Turbidity (NTUs)	DO	TDS
BA-U-1	15.43	7.22	-203	4340	5.7	0.20	2.78
BA-U-2	15.98	10.31	-330	469	0.0	0.35	0.305
BAC-1	17.25	7.20	-60	8060	2.4	0.32	5.09
BAC-2	16.70	7.16	-30	10100	8.1	5.44	6.26
BAC-3	16.05	7.18	-5	16500	3.7	0.50	10.2
BAC-4	15.70	7.53	-107	2600	0.0	0.18	1.67
BAC-5	15.76	7.51	-74	2900	0.2	0.16	1.86
BAC-6	16.17	7.49	-63	3540	0.9	0.33	2.26
BAC-7	15.35	7.66	-115	3840	1.9	2.47	2.46
BAC-8	14.78	7.54	68	1510	0.8	0.89	0.969
BAC-9	15.30	7.55	-28	1590	2.4	1.12	1.02
BAC-10	15.23	7.60	-50	1540	3.2	0.92	0.991
BAC-11	15.03	7.41	32	2980	7.1	7.33	1.91
BAC-12	14.93	7.75	-152	1280	1.4	6.36	0.821
BAC-13	14.46	7.28	-47	3850	1.1	6.99	2.47
BAC-14	14.81	7.20	4230	22	2.0	4.84	2.7
BAC-15	14.67	7.72	-45	1550	1.5	7.69	0.99
BAC-16	14.41	7.71	-64	1710	0.5	7.76	1.1

Waste Water	Results																						
	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	TDS	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Radium 226 and 228 combined
SH-U-1	0	113	699	0.511	7.70	279	1230	0	0.00865	0.0609	0	0	0.00305	0	0	0.239	0	0.00280	0	0	0.20	1.04	1.04
WW-U-1	1.42	286	1940	0.324	7.24	1270	4740	0	0.00653	0.0391	0	0	0.00544	0	0	0.412	0	0.00811	0.00724	0	0.21	1.38	1.38
WW-U-2	1.23	337	2020	0.473	7.42	981	4020	0	0.0108	0.0502	0	0	0.00696	0	0	0.498	0	0.00309	0.0112	0	0	1.08	1.08
WWC-1	13.4	464	4800	0	7.29	3440	13000	0	0.0256	0.0207	0	0	0	0	0.936	0.000238	0.0136	0.0133	0	0.32	0.36	0	
WWC-2	0	51.7	322	0.452	7.88	124	644	0	0.0159	0.0357	0	0	0.00332	0	0	0.119	0	0.00455	0	0	0.24	-0.15	0
WWC-3	0	31.8	254	1.06	7.96	85.8	712	0	0.0219	0.0304	0	0	0.00240	0	0	0.142	0	0.00536	0	0	-0.08	0.19	0
WWC-4	1.20	182	935	0.426	7.44	638	2730	0	0.0140	0.0437	0	0	0	0	0.314	0	0.00207	0.00228	0	0.47	0.27	0	

Waste Water	Field Results						
	Temp	pH	REDOX	Conductance	Turbidity (NTUs)	DO	TDS
SH-U-1	16.33	7.30	3	789	0.0	3.90	0.505
WW-U-1	15.39	7.01	-38	3910	1.2	0.17	2.5
WW-U-2	13.24	7.19	-19	3800	0.7	1.02	2.43
WWC-1	14.71	6.90	-20	19400	2.8	0.31	12.0
WWC-2	13.47	7.59	-97	1690	12.8	0.54	1.08
WWC-3	14.65	7.67	-154	1430	1.1	0.17	0.916
WWC-4	14.61	7.13	-12	4750	1.4	0.40	3.04

Round 13 (all results ppm) Assessment Monitoring - September 23 - October 15, 2019

Landfill Wells	Results																						
	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	TDS	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Radium 226 and 228 combined
CL-U-1	0	58.9	432	0.753	7.94	109	976	0	0.0289	0.0799	0	0	0	0	0	0.239	0	0.0035	0	0	0.03	0.75	0.75
CL-U-2	0	60.6	424	0.792	7.87	112	968	0	0.0251	0.0935	0	0	0	0	0	0.229	0	0.00412	0	0	0.03	0.57	0
CLW-1	0	36	328	1.11	8.03	69.1	852	0	0.0295	0.0612	0	0	0	0	0	0.187	0	0.00357	0	0	0.29	0.38	0
CLW-2	0	50.8	428	1.13	8.15	88.1	924	0	0.0283	0.1510	0	0	0	0	0	0.253	0	0.0192	0	0	0.08	0.56	0
CLW-3	0	47	363	1.24	7.99	90.8	828	0	0.039	0.0976	0	0	0	0	0	0.242	0	0.00504	0	0	0.6	0.43	0
CLW-4	0	34.6	332	1.55	7.97	75.6	768	0	0.0387	0.0797	0	0	0	0	0	0.235	0	0.00441	0	0	0.22	1.06	1.06
CLW-5	0	37.5	351	1.89	8	76.9	1060	0	0.0231	0.0685	0	0	0	0	0	0.237	0	0.00479	0	0	0.25	0.44	0
CLW-6	0	34.5	330	1.7	7.98	74.4	1110	0	0.0145	0.0936	0	0	0	0	0	0.239	0	0.00607	0	0	0.42	1.05	1.47
CLW-7	0	43.7	362	1	7.89	71.4	796	0	0.0238	0.0523	0	0	0	0	0	0.192	0	0.00402	0	0	0.12	-0.03	0
CLW-8	0	39.9	337	1.04	7.98	70.7	836	0	0.0266	0.0521	0	0	0.00000	0	0	0.196	0	0.00449	0	0	-0.05	0.32	0
CLW-9	0	26.9	288	1.94	8.12	88.7	792	0	0.0398	0.0469	0	0	0.00287	0	0	0.181	0	0.00573	0	0	0.36	0.02	0
CL-U-3	0	64.6	304	0.429	8.85	168	596	0	0	0.0342	0	0	0.0738	0	0	0.152	0	0.00964	0	0	2.13	0.21	2.13

Bottom Ash	Results																						
	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	TDS	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Radium 226 and 228 combined
BA-U-1	0	173	1140	0.587	7.71	314	2290	0	0.0223	0.0770	0	0	0	0	0	0.385	0	0.00302	0.00502	0	0.16	0.73	0.73
BA-U-2	0	47.1	400	0.893	8.18	56.6	972	0	0.0283	0.1270	0	0	0	0	0	0.247	0	0.00332	0	0	0.26	0.7	0
BAC-1	1.43	93.7	801	0.307	8.16	701	2730	0	0.0126	0.0460	0	0	0.00163	0	0	0.259	0	0.128	0.00436	0	0	0.14	0
BAC-2	9.49	208	1730	1.07	7.45	2760	7240	0	0.0647	0.0192	0	0	0.0058	0	0	0.466	0.00028	0.19	0.0145	0	0.12	0.39	0
BAC-3	7.32	441	3500	0.675	7.49	4310	13900	0.0027	0.0356	0.0321	0	0	0.00449	0	0	0.957	0	0.0255	0.0236	0	0	0.45	0
BAC-4	0.606	66.7	573	1.13	7.95	330	1820	0	0.0322	0.0637	0	0	0	0	0	0.279	0	0.0218	0	0	0.15	0.16	0
BAC-5	0	66.2	568	1.11	8.07	250	1410	0	0.0321	0.0814	0	0	0	0	0	0.289	0	0.00941	0	0	0.25	0.36	0
BAC-6	2.66	119	625	0.796	7.86	646	1870	0	0.0223	0.0338	0	0	0	0	0	0.288	0	0.0651	0.00273	0	0.31	0.83	1.14
BAC-7	5.06	107	566	1.31	7.96	1170	2320	0	0.0314	0.0174	0	0	0	0	0	0.248	0	0.0887	0.00276	0	0.04	0.22	0
BAC-8	0	23.2	280	1.53	8.05	95.5	784	0	0.0639	0.0389	0	0	0	0	0	0.156	0	0.00545	0	0	0.03	1.21	1.21
BAC-9	0	27.1	299	1.45	8.06	87.6	788	0	0.0593	0.0388	0	0	0	0	0	0.16	0	0.00483	0	0	0.09	0	0.53
BAC-10	0	25.7	280	1.51	8.09	87.4	808	0	0.0595	0.045	0	0	0	0	0	0.16	0	0.00584	0	0	0.8	1	1.8

Waste Water	Results																						
	Boron	Calcium	Chloride	Fluoride	pH	Sulfate	TDS	Antimony	Arsenic	Barium	Beryllium	Cadmium	Chromium	Cobalt	Lead	Lithium	Mercury	Molybdenum	Selenium	Thallium	Radium 226	Radium 228	Radium 226 and 228 combined
SI-U-1	0	136	824	0.38	7.71	281	1850	0	0.00981	0.0599	0	0	0	0	0	0.277	0	0	0	0	0.19	1.61	1.61
WW-U-1	1.41	311	1010	0	7.37	588	5720	0	0.00594	0.0419	0	0	0.00166	0	0	0.485	0	0.00689	0.0077	0	-0.08	1.42	1.42
WW-U-2	1.02	346	2020	0	7.3	855	4400	0	0.00735	0.0499	0	0	0	0	0	0.54	0	0.00317	0.011	0	-0.2	1.36	1.36
WWC-1	13.2	473	4940	0.292	7.42	3570	14900	0	0.0264	0.0205	0	0	0	0	0	0.974	0.000278	0.0113	0.016	0	0.23	0.9	0.9
WWC-2	0	57.6	349	0.427	7.99	141	876	0	0.0166	0.0336	0	0	0	0	0	0.126	0	0.00327	0	0	-0.15	0.81	0.81
WWC-3	0	33.3	262	0.986	8.13	95.3	776	0	0.0236	0.0331	0	0	0	0	0	0.151	0	0.00477	0	0	3.1	0.58	3.1
WWC-4	1.06	176	968	0.453	7.61	594	3080	0	0.0154	0.0456	0	0	0	0	0	0.329	0	0	0.00177	0	0.72	0.57	0

Round 13

Landfill Wells	Field Results						
	Temp	pH	REDOX	Conductance	Turbidity (NTUs)	DO	TDS
CL-U-1	15.85	7.75	-159	777	0	1.62	0.497
CL-U-2	15.96	7.7	-158	743	0	1.01	0.476
CLW-1	15.83	7.73	-48	1480	1.3	2.01	0.948
CLW-2	16.6	7.79	-191	760	0	2	0.488
CLW-3	17.14	7.84	-215	1730	0.5	1.43	1.11
CLW-4	16.47	7.88	-233	1600	2.7	1.61	1.03
CLW-5	17.05	7.83	-220	1700	1.9	1.84	1.09
CLW-6	16.65	7.7	-229	1590	1.6	2.69	1.02
CLW-7	17.74	7.76	-57	1580	0.6	1.24	1.01
CLW-8	16.37	7.81	-36	1520	1	1.51	0.969
CLW-9	16.03	7.72	-299	1610	0.2	7.56	1.03
CL-U-3	16.1	9.08	-76	503	0	1.84	0.322

Bottom Ash	Field Results						
	Temp	pH	REDOX	Conductance	Turbidity (NTUs)	DO	TDS
BA-U-1	16.68	7.47	-58	1610	0	1.29	1.03
BA-U-2	16.37	8.94	-255	1550	1.4	0.8	0.99
BAC-1	17.09	7.98	-50	3950	1.32	3.4	2.53
BAC-2	16.92	7.19	28	10600	3.3	2.45	6.59
BAC-3	17.34	7.1	20	16700	2	0.61	10.4
BAC-4	16.73	7.81	-57	2570	0.6	1.18	1.64
BAC-5	17.52	7.84	-50	2540	0.4	1.33	1.63
BAC-6	16.78	7.74	-52	2670	0.7	0.87	1.71
BAC-7	17.16	7.83	-156	4000	3.1	0.86	2.56
BAC-8	15.03	7.65	-41	1540	0.2	5.45	0.989
BAC-9	15.03	7.68	-23	1560	0.3	1.2	0.993
BAC-10	14.98	7.65	-31	1560	0.1	1.15	0.999

Waste Water	Field Results						
	Temp	pH	REDOX	Conductance	Turbidity (NTUs)	DO	TDS
SI-U-1	16.51	7.63	-12	3290	0.1	0.78	2.11
WW-U-1	16.11	7.19	14	8000	2.8	1.93	5.04
WW-U-2	16.06	7.38	22	7390	0.6	1.32	4.66
WWC-1	15.13	6.79	36	1910	0	3.67	11.8
WWC-2	14.82	7.31	-29	1720	0.3	0.47	1.1
WWC-3	15.96	7.72	-244	1420	0	0.2	0.909
WWC-4	14.38	7.21	-34	4460	0	2.35	2.86